



EXPERIENCE RECORD – COMPLETED PROJECTS

| S/N | CLIENT / PROJECT | BRIEF DESCRIPTION | EXECUTION PERIOD | CONTRACT PRICE (USD) |
|-----|--|--|-------------------------------|----------------------|
| 1. | <p>Client: Southern Gas Constructors Project: Fabrication of Large Bore Pipes for EGTL1 at DBN Warri Yard</p> | <p>SCOPE:</p> <ul style="list-style-type: none"> • Mobilization of infrastructure, equipment and tools to Fabrication Facility • Fabrication of Large Bore Piping (up to 56" diameter pipes) • Weld Tracking and QA/QC of pipe spools • Staging/Preservation/Stacking of all raw materials and fabricated spools • Preparation and tracking of work plans (ISO) drawings • Welding procedure qualification testing • Blasting & Painting of fabricated pipe spools • Loading and unloading of shipping containers as necessary • Establishing and maintaining staging area | February 2010 to Sep 2010 | 2.75 M USD |
| 2. | <p>Client: Technip Offshore Nigeria Ltd. Project: Hook-up & Commissioning Assistance for AKPO FPSO</p> | <p>SCOPE:</p> <ul style="list-style-type: none"> • Piping – Structural – Mechanical Hook-up works and commissioning assistance. | October 2008 to June 2009 | 10.5 M USD |
| 3. | <p>Client: Technip Offshore Nigeria Ltd. Project: Mobil – East Area Project – Post Start-up activities</p> | <p>SCOPE: Provision of Construction Crew & Equipment for:</p> <ul style="list-style-type: none"> • Waste Heat recovery Unit Piping installation • Repair of the Mole Sieves • Exhaust Stacks extension and supports installation | June 2007 to October 2007 | 2 M USD |
| 4. | <p>Client: Chevron Nigeria Ltd. Project: Supply of Offshore Construction Crew & Equipment - Escravos</p> | <p>SCOPE:</p> <ul style="list-style-type: none"> • Supply of Offshore construction Crew and Equipment for carrying out various Maintenance & Hook-up works in CNL Offshore Production Platforms. | October 2004 to February 2009 | 7 M USD |



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| 5. | <p>Client: Nigeria LNG Ltd. Project: Bonny Train 6 OSBL Project</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE: Engineering, Procurement and Construction of</p> <ul style="list-style-type: none"> • 1 x 85 000 m3 LNG Tank • 2 x 65 000 m3 LPG Tanks • 1 x 36 000 FR Condensate Tank | October 2004 to December 2008 | 330 M USD |
| 6. | <p>Client: Nigeria LNG Ltd. Project: Bonny Train 6 ASI Project – Balance of Plant</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE: Engineering, Procurement and Construction of</p> <ul style="list-style-type: none"> • Instrument Air Unit • Nitrogen Unit • Amine Oxidizer Unit • Condensate Stabilisation Unit • 132 KV Network Integration | <p>2005 to</p> <p>All works except 132 Network Integration Completed.</p> <p>132 Network Integration is expected to be Completed by Dec'10.</p> | 220 M USD |
| 7. | <p>Client: Chevron Nigeria Ltd. Project: Benin River Flow Station Repairs Project - Warri</p> | <p>SCOPE:</p> <ul style="list-style-type: none"> • Complete rehabilitation of Benin River Flow Station comprising of Piping, Mechanical, Structural, Electrical & Instrumentation works at DBN Warri yard. | January 2005 to May 2005 | 1.5 M USD |
| 8. | <p>Client: NNPC Kaduna Refinery Project: Rehabilitation Works at NNPC Kaduna Refinery</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE: EPC Contracts for the Rehabilitation of four Units of the Refinery</p> <ul style="list-style-type: none"> • FCCU • Black Start Unit • Raw Water Intake System Rotating • Waste Water Unit | 2003 to 2005 | 18 M USD |



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| 9. | <p>Client: NNPC Warri Refinery Project: Turn Around Maintenance & Rehabilitation Works at NNPC Warri Refinery</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE: Total maintenance and rehabilitation works, including :</p> <ul style="list-style-type: none"> • FCCU • PPU • Rotating • Static • Electrical & Instrumentation | 2002 to 2004 | 55 M USD |
| 10. | <p>Client: Enron / Egbin Power Barges Ltd. Project: Installation of a 225 MW (9x25 MW) Barge Power Plant at Egbin.</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE: DBN's Scope included:</p> <ul style="list-style-type: none"> • Barge unit mooring • Gas system works • Demineralisation deionisation units • Water system, 5,000 cum tank • Balance of Plant. | 2000 to 2001 | 22 M USD |
| 11. | <p>Client: SPDC Project: Belema Gas Plant</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE: Engineering, Procurement, Construction & Commissioning of a Gas Plant to gather and treat the associated gas of 4 Oil Flow Stations before delivery to the Soku Gas Treatment Plant and then to the Bonny Island LNG Plant. Capacity : 3.5 M cum / day</p> | 1999 to 2001 | 160 M USD |



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| 12. | <p>Client: SPDC Project: Forcados Storage Tanks Maintenance Project</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE:</p> <p>Complete Refurbishment of 4 floating-roof crude oil Storage Tanks of a capacity of 100,000 cum each and 2 Utility Tanks.</p> | 1998 to 2000 | 20 M USD |
| 13. | <p>Client: NNPC Kaduna Refinery Project: Turn Around Maintenance (TAM) & rehabilitation of Kaduna Refinery</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE:</p> <p>DBN's Scope included :</p> <ul style="list-style-type: none"> • Replacement of heat exchangers & re-tubing • Refurbishment of the FCCU • Refractory Works (600 tons) • Refurbishment of 5 Boilers • Refurbishment of 200 pumps • Refurbishment of two 14MW turbo-generators • Refurbishment of 10 turbo compressors • Electrical – Instrumentation | 1998 to 1999 | 60 M USD |
| 14. | <p>Client: TSKJ / NLNG Project: LNG Storage Facility at NLNG, Bonny</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE:</p> <p>EPC Contract for 2 LNG 85,000 cum Tanks, 1 Sphere of 1,200 cum, 16 atmospheric Tanks (1,000 to 40,000 cum)</p> | 1995 to 1999 | 98 M USD |



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| 15. | <p>Client: Chevron Project: LPG Extraction Unit at Escravos</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE:</p> <p>Engineering, Procurement, Construction & Commissioning of a new LPG extraction unit at Escravos, Delta State. The gas plant has a production capacity of 7,000 BLPD of propane and butane.</p> <p>DBN's scope included: Piling (1,200), Civil Work, Structures & Piping prefabrication in DBN's Warri yard and erection, construction of 3 tanks and 4 spheres (1,200 cum), installation of fire-fighting system, Electrical and Instrumentation.</p> | 1995 to 1997 | 75 M USD |
| 16. | <p>Client: Chiyoda / NNPC-EPCL Project: EPC of Storage Tanks</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE:</p> <p>Design, procurement, fabrication and erection of 12 spheres of capacity ranging from 1000 to 4500 cum, 18 storage tanks with capacities of 1,500 to 55,000 cum, and a 12,000 cum ethylene tank</p> | 1991 to 1993 | 32 M USD |
| 17. | <p>Client: SPDC Project: Storage Tank Maintenance Project, Bonny</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE:</p> <p>Complete Refurbishment of twelve floating-roof crude oil storage tanks of a capacity of 400,000 cum each.</p> | 1990 to 1996 | 27 M USD |
| 18. | <p>Client: Agip Project: EPC of Obiafu Orikom Gas Plant</p> <p>In partnership with Parent Company ENTREPOSE Contracting</p> | <p>SCOPE:</p> <p>EPC Contract for an LPG Plant for the production of de-methanized NGL as feed stock to Eleme Petrochemical Complex The cryogenic process included :</p> <ul style="list-style-type: none"> • Two 2.7 MW Turbo Expenders • Two MW Centrifugal Booster Compressors • Two 1.7 MW Refrigerator Compressors • One Gas Turbine • Electrical & Instrumentation | 1990 to 1993 | 37 M USD |