

S/N	CLIENT / PROJECT	BRIEF DESCRIPTION	EXECUTION PERIOD	CONTRACT PRICE (USD)
1.	Client: Nigeria LNG Ltd. Project: Maintenance Service Contract	Scope of work comprises of <ul style="list-style-type: none"> • Provision of Personnel & Equipment on Call off basis for Maintenance Service campaigns Broad categories of work involved: <ul style="list-style-type: none"> ✓ Scaffolding ✓ Rigging & lifting ✓ Insulation ✓ Mechanical ✓ Electrical ✓ Instrumentation ✓ Welding & fabrication 	From May 2012 onwards (Ongoing)	1.08 M USD (upto May'13)
2.	Client: NNPC Port Harcourt Refinery Project: Rotating Equipment Maintenance Services Contract	Scope of work comprises of <ul style="list-style-type: none"> • Provision of Rotating Equipment Specialists for Maintenance support 	From September 2010 onwards (Ongoing)	0.74 M USD (upto May'13)
3.	Client: Total Upstream Nigeria Project: Fabric Maintenance Services for USAN FPSO In partnership with Oil Industrial Services (OIS)	Scope of work comprises of <ul style="list-style-type: none"> • Provision of Manpower & Equipments for Piping & Structural Works and assistance to operations 	From April 2012 onwards (Ongoing)	1.23 M USD (upto May'13)
4.	Client: Total Upstream Nigeria Project: Fabric Maintenance Services for AKPO FPSO In partnership with Oil Industrial Services (OIS)	Scope of work comprises of <ul style="list-style-type: none"> • Provision of Manpower & Equipments for Piping & Structural Works and assistance to operations 	From April 2012 onwards (Ongoing)	3.65 M USD (upto May'13)
5.	Client: Total Upstream Nigeria Project: Technical Assistance Services for AKPO FPSO	Scope of work comprises of <ul style="list-style-type: none"> • Provision of Manpower & Equipments for Piping & Structural Works and assistance to operations 	June 2009 to March 2012	9.46 M USD
6.	Client: Total Upstream Nigeria Project: AKPO FPSO Full Field Shut Down (FFSD) 2012 In partnership with Oil Industrial Services (OIS)	Scope of work comprises of <ul style="list-style-type: none"> • Provision of Isolation, De-Isolation, Vessels' Opening and Closing & Valve Installation Offshore Services" during the AKPO 2012 FFSD 	July 2012 to November 2012	5.41 M USD

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7.	Client: Chevron Nigeria Ltd. Project: Supply of Offshore Construction Crew & Equipment - Escravos	SCOPE: <ul style="list-style-type: none"> Supply of Offshore construction Crew and Equipment for carrying out various Maintenance & Shutdown works in CNL Offshore Production Platforms. 	October 2004 to February 2009	7 M USD
8.	Client: Chevron Nigeria Ltd. Project: Benin River Flow Station Repairs Project - Warri	SCOPE: <ul style="list-style-type: none"> Complete rehabilitation of Benin River Flow Station comprising of Piping, Mechanical, Structural, Electrical & Instrumentation works at DBN Warri yard. 	January 2005 to May 2005	1.5 M USD
9.	Client: NNPC Kaduna Refinery Project: Rehabilitation Works at NNPC Kaduna Refinery In partnership with Parent Company ENTREPOSE Contracting	SCOPE: EPC Contracts for the Rehabilitation of four Units of the Refinery <ul style="list-style-type: none"> FCCU Black Start Unit Raw Water Intake System Rotating Waste Water Unit 	2003 to 2005	18 M USD
10.	Client: NNPC Warri Refinery Project: Turn Around Maintenance & Rehabilitation Works at NNPC Warri Refinery In partnership with Parent Company ENTREPOSE Contracting	SCOPE: Total maintenance and rehabilitation works, including : <ul style="list-style-type: none"> FCCU PPU Rotating Static Electrical & Instrumentation 	2002 to 2004	55 M USD

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11.	<p>Client: NNPC Kaduna Refinery Project: Turn Around Maintenance (TAM) & rehabilitation of Kaduna Refinery In partnership with Parent Company ENTREPOSE Contracting</p>	<p>SCOPE: DBN's Scope included :</p> <ul style="list-style-type: none"> • Replacement of heat exchangers & re-tubing • Refurbishment of the FCCU • Refractory Works (600 tons) • Refurbishment of 5 Boilers • Refurbishment of 200 pumps • Refurbishment of two 14MW turbo-generators • Refurbishment of 10 turbo compressors • Electrical – Instrumentation 	1998 to 1999	60 M USD